GRAETTINGER MUNICIPAL LIGHT PLANT A COMPONENT UNIT OF THE CITY OF GRAETTINGER GRAETTINGER, IOWA

INDEPENDENT AUDITOR'S REPORTS BASIC FINANCIAL STATEMENTS REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF FINDINGS

FOR THE FISCAL YEARS ENDED JUNE 30, 2005 AND 2004

Table of Contents

		<u>Page</u>
Officials		1
Independent Auditor's Report		2-3
Management's Discussion and Analysis		4-9
Basic Financial Statements:	<u>Exhibit</u>	
Statements of Net Assets	A	10-11
Statements of Revenues, Expenses and Changes in Net Assets Statements of Cash Flows	B C	12 13-14
Notes to Financial Statements	C	15-14
Required Supplementary Information:		
Budgetary Comparison Schedule of Revenues and Expenses Notes to Required Supplementary Information – Budgetary Repor	ting	26 27
Other Supplementary Information:	<u>Schedule</u>	
Schedules of Operating Revenues Schedules of Power Production, Plant, Distribution,	1	28
Commercial and Administrative Expenses	2	29-30
Schedule of Insurance Coverage	3	31
Schedules of Kilowatt Hours	4	32
Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and		
Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards		33-34
Schedule of Findings		35-38

Officials

June 30, 2005

Name	<u>Title</u>	<u>Term Expires</u>
Lloyd Petersen	Chairman	Sep 1, 2007
James A. Haegele	Board Member	Sep 1, 2005
Bill Brown, Jr.	Board Member	Sep 1, 2009
Scott Tonderum	Superintendent	Indefinite
Myrtle Erb	Secretary/Accountant	Indefinite

Independent Auditor's Report

To the Board of Directors of the Graettinger Municipal Light Plant Graettinger, Iowa 51342

We have audited the accompanying financial statements, listed as exhibits in the table of contents of this report, of the Graettinger Municipal Light Plant of Graettinger, Iowa as of and for the years ended June 30, 2005 and June 30, 2004. These financial statements are the responsibility of the Light Plant's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the basic financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall basic financial statements presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in note 1, the financial statements present only the Graettinger Municipal Light Plant and do not purport to, and do not, fairly present the financial position of the City of Graettinger, Iowa, and the changes in its financial position and cash flows, where applicable, in conformity with U.S. generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Graettinger Municipal Light Plant of Graettinger, Iowa as of June 30, 2005 and 2004 and the changes in its financial position and its cash flows for the years then ended in conformity with U.S. generally accepted accounting principles.

In accordance with <u>Government Auditing Standards</u>, we have also issued our report dated July 28, 2005 on our consideration of Graettinger Municipal Light Plant's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations and contracts and grant agreements and other matters. The purpose of that report is to describe the scope

of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> and should be considered in assessing the results of our audit.

Management's Discussion and Analysis and budgetary comparison information on pages 4 through 9 and 26 through 27 are not required parts of the basic financial statements, but are supplementary information required by the Governmental Accounting Standards Board. We have applied limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the supplementary information. We did not audit the information and express no opinion on it.

Our audits were performed for the purpose of forming opinions on the financial statements that collectively comprise Graettinger Municipal Light Plant's basic financial statements. Other supplementary information included in Schedules 1 and 2 is presented for the purpose of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in our audits of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole. The nonaccounting information included in Schedules 3 and 4 is presented for purposes of additional analysis and is not a required part of the basic financial statements. The nonaccounting information has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and, accordingly, we express no opinion on it.

Cornwell, Frideres, Maher & Associates, P.C. Certified Public Accountants

July 28, 2005

MANAGEMENT'S DISCUSSION AND ANALYSIS

Graettinger Municipal Light Plant provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2004. We encourage readers to consider this information in conjunction with the Light Plant's financial statements, which follow.

FINANCIAL HIGHLIGHTS

- The Light Plant's operating revenues increased by 4%, or \$30,522, from fiscal 2003 to fiscal 2004. Higher priced power production cost that are reflected in the energy adjustment charge that was implemented in 2002 is the primary cause for this increase.
- The Light Plant's operating expenses increased by 3%, or \$20,520, from fiscal 2003 to fiscal 2004. This includes an increase in power production cost of 11%, or \$34,221 and a 12%, or \$16,260 decrease in administration expenses.
- The Light Plant's non-operating revenues (expenses) decreased by \$67,371 from fiscal 2003 to fiscal 2004. This is primarily due to a one time contribution of \$60,000 to the City of Graettinger for the purpose of constructing a new swimming pool.
- The Light Plant's net assets decreased by less than 1%, or \$11,708 from fiscal 2003 to fiscal 2004.

USING THIS ANNUAL REPORT

The Graettinger Municipal Light Plant is a single Enterprise Fund and presents its financial

statements using the economic resources measurement focus and accrual basis of accounting, which is the same measurement focus and basis of accounting employed by private sector business enterprises. This discussion and analysis are intended to serve as an introduction to the Graettinger Municipal Light Plant's basic financial statements. The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Light Plant's financial activities.

The Statement of Net Assets presents information on the Light Plant's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Light Plant is improving or deteriorating.

The Statement of Revenues, Expenses and Change in Net Assets is the basic statement of activities for proprietary funds. This statement presents information on the Light Plant's operating revenues and expenses, non-operating revenues and expenses and whether the Light Plant's financial position has improved or deteriorated as a result of the year's activities

The Statement of Cash Flows presents the change in the Light Plant's cash and cash equivalents during the year. This information can assist the user of the report in determining how the Light Plant financed its activities and how it met its cash requirements.

The Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

FINANCIAL ANALYSIS OF THE LIGHT PLANT

Statement of Net Assts

As noted earlier, net assets may serve, over time, as a useful indicator of the Light Plant's financial position. The Light Plant's net assets for fiscal 2004 totaled approximately \$2,104,000. This compares to approximately \$2,116,000 for fiscal 2003. A summary of the Light Plant's net assets is presented below.

N	et Assets	
	Year ende	d June 30,
	2004	2003
Current assets	\$ 302,876	329,618
Capital assets	1,399,157	1,398,776
Noncurrent assets	702,058	749,868
Noncurrent restricted assets	167,518	165,887
Total assets	2,571,609	2,644,149
Current liabilities	107,636	108,468
Noncurrent liabilities	360,000	420,000
Total liabilities	467,636	528,468

Net assets:

Invested in capital assets, net of related debt	979,157	918,776
Restricted	167,518	165,887
Unrestricted	957,298	1,031,018
Total net assets	\$ 2,103,973	2,115,681

Additional explanation regarding net assets is as follows:

Invested in capital assets (47% of total) is land, buildings, equipment and .17% ownership in the Neal #4 coal fired power plant, less the related debt portion are resources allocated to capital assets. The unrestricted assets (45% of total) is what can be used to meet the Light Plant's obligations as they come due. The remaining restricted assets (8% of total) is the funds that are earmarked for certain projects and capital improvements.

Statement of Revenues, Expenses and Changes in Net Assets

Operating revenues are derived from the retail sales of electricity to customers of the Light Plant and from an energy adjustment charge imposed upon the same customers. Additional operating revenues are from the sale of wholesale electricity to other electric utilities through NIMECA and some miscellaneous sales. Operating expenses are expenses paid in conjunction with the production and purchase of electricity for resale and to operate the Light Plant. Non-operating revenues and expenses are for interest income and interest expense, payments in lieu of taxes to the City of Graettinger and contributions to economic development. A one time contribution of \$60,000 to the City of Graettinger for the purpose of constructing a new swimming pool is also a non-operating expense. The utilization of capital assets is reflected in the financial statements as depreciation, which allocates the cost of an asset over its expected useful life. A summary of revenues, expenses and changes in net assets for the fiscal year ended June 30, 2004 is presented below:

Changes in Net Assets			
	Year ende	Year ended June 30,	
	2004	2003	
Operating revenue:			
Electricity sales, retail to Light Plant	\$ 462,849	468,328	
Electricity sales, wholesale to other electric	203,994	211,071	
Energy adjustments	64,207	20,489	
Miscellaneous	34,663	35,303	
Total operating revenue	765,713	735,191	

Operating expenses:	55 721	50 205
Fuel and generation	55,721	58,205
Operation and maintenance, labor, supplies and expense	61,336	36,306
Other power costs	26,758	28,645
Purchased power	193,198	179,636
Plant supplies and expense	25,744	24,308
Line and station labor	76,932	75,499
Distribution supplies and expense	9,377	8,454
Truck expense	3,928	7,233
Accounting and collecting salaries	21,600	20,600
Office supplies and expense	5,238	5,003
Advertising	2,521	2,359
Bad debt	-	1,328
Donations	2,020	180
Employee's benefits	43,149	47,283
Insurance	13,631	11,711
Memberships and dues	13,179	12,207
Miscellaneous general	23,699	28,678
Office supplies and expense	5,847	7,389
Outside services employed	6,306	18,764
Property taxes	9,496	6,209
Depreciation	110,433	109,596
Total operating expenses	710,113	689,593
Total operating income	55,600	45,598
Non-operating revenues (expenses):		
Interest income	30,917	41,141
Other income	19,964	11,546
Payments in lieu of property	(13,277)	(12,434)
Economic development	(21,061)	(8,979)
Interest expense	(20,256)	(31,211)
Amortization expense	(1,000)	-
Gain (loss) on disposal of equipment	(2,595)	-
Contributions for local swimming pool	(60,000)	_
Net non-operating revenue (expenses)	(67,308)	63
Change in net assets	(11,708)	45,661
Net assets beginning of fiscal year	2,115,681	2,070,020
Net assets at end of fiscal year	\$ 2,103,973	2,115,681

The Statement of Revenues, Expenses and Changes in Net Assets reflects a loss for the year with a decrease in the net assets of \$11,708 at the end of the fiscal 2004 year.

In fiscal 2004, operating revenues increased by \$30,522, or 4%, primarily a result of higher priced power production cost that is reflected in the energy adjustment charge assessed to customers that was implemented in 2002. The revenue collected from the energy adjustment charge in fiscal 2004 was \$64,207 compared to \$20,489 in fiscal 2003. All other operating revenues remained fairly steady for fiscal 2004. Operating expenses in fiscal 2004 were similar to the previous fiscal year, with purchased power expense changing the most by increasing from \$179,636 to \$193,198, an increase of \$13,562 or 7.5%.

Total fiscal 2004 operating income increased from \$45,598 in fiscal 2003 to \$55,600, an increase of \$10,002 or 22%. Note this doesn't include the non-operating revenues (expenses).

Non-operating revenues remained close to the 2003 fiscal revenues level, with interest income decreasing by \$10,224 and other income increasing by \$8,418 for a total non-operating revenue of \$50,881 in fiscal 2004, compared with \$52,687 during the previous fiscal year. Non-operating expenses increased from fiscal 2003 by \$65,565, this was primarily due to a one-time contribution of \$60,000 to the City of Graettinger for the purpose of constructing a new swimming pool. Other accounts moving considerably are: interest expense decreased by \$10,955 and economic development contributions increased by \$12,082 during the same time period.

With the inclusion of the non-operating revenues and expenses to the total operating income, the Graettinger Municipal Light Plant showed a loss for fiscal year 2004 of \$11,708, compared to a profit of \$45,661 in fiscal 2003.

Statements of Cash Flows

The Statements of Cash Flows present information related to cash inflows and outflows, summarized by operating, capital and related financing and investing activities. Cash provided by operating activities includes electricity sales to customers and miscellaneous income reduced by payments made to suppliers and payments made to employees for services. Cash used from capital and related financing activities includes the purchase of capital assets, a refinancing fee and repayment of long-term debt and interest. Cash flows from investing activities includes the purchase and redemption of investments, transfers to and from restricted funds, payments received on notes and interest on investments.

CAPITAL ASSETS

At June 30, 2004 the Light Plant had approximately \$1,398,776 invested in capital assets, net of accumulated depreciation of approximately \$1,711,766. Depreciation charges totaled \$96,499 for fiscal 2004. More detailed information about the Light Plant's capital assets is presented in Note 3 to the financial statements.

LONG-TERM DEBT

At June 30, 2004, the Light Plant had \$420,000 in debt outstanding, a decrease of \$60,000 from fiscal 2003. More detailed information about the Light Plant's long-term debt is presented in Note 6 to the financial statements.

ECONOMIC FACTORS

The Graettinger Municipal Light Plant showed a slight decrease in net assets for fiscal 2004 due to the one-time contribution to the City of Graettinger. The Light Plant anticipates improving its financial position during fiscal 2005.

CONTACTING THE LIGHT PLANT'S FINANCIAL MANAGEMENT

This financial report is designed to provide the citizens and taxpayers of Graettinger, Iowa, customers of the Graettinger Municipal Light Plant and creditors with a general overview of the Light Plant's finances and to show accountability for the money received and expended. If you have questions about this report or need additional information, contact Graettinger Municipal Light Plant, P.O. Box 178, Graettinger, Iowa 51342.



Statements of Net Assets

June 30, 2005 and 2004

<u>Assets</u>

Assets			
	Proprietary	Proprietary Fund Type	
	Enterpri		
	2005	2004	
Current Assets:			
Cash and cash equivalents (Notes 1 and 2)	\$ 126,879	105,609	
Accounts receivable (Note 1)	90,773	71,065	
Inventories (Note 1)	104,440	105,307	
Prepaid insurance	10,100	10,892	
Interest receivable	6,422	3,779	
Current portion of notes receivable	80,348	5,224	
Current portion of prepaid loan fees	1,000	1,000	
Total current assets	419,962	302,876	
Capital Assets (Notes 1 and 3):			
Property and equipment	3,153,530	3,110,923	
Less accumulated depreciation	(1,808,257)	(1,711,766)	
Net capital assets	1,345,273	1,399,157	
1			
Non Current Assets:			
Investments (Notes 1 and 2)	635,226	585,226	
Notes receivable (Note 4)	107,204	111,240	
Prepaid loan fees (Note 1)	5,000	6,000	
Less current portion	(81,348)	(6,224)	
Patronage dividends receivable	6,220	5,816	
Total non current assets	672,302	702,058	
Non Current Restricted Assets (Notes 1 and 5):			
Revenue note sinking fund	770	867	
Vehicle fund	88,168	82,156	
NIMECA transmission fund	31,917	57,359	
CTS Capital improvement fund	39,174	27,136	
Investment in ISEP	5,000	27,130	
Total non current restricted funds	165,029	167,518	
Total assets	\$ 2,602,566	2,571,609	
- 5 000 000 000	+ 2,002,000		

See notes to financial statements.

(continued)

Statements of Net Assets

June 30, 2005 and 2004

<u>Liabilities</u>

		Proprietary Fund Type Enterprise Fund	
		2005	2004
Current Liabilities:			<u>= 0 0 1</u>
Accounts payable	\$	23,385	23,734
Operating advance - Neal #4		4,131	4,916
Accrued taxes		5,356	5,378
Accrued interest		1,254	1,463
Accrued property taxes		6,948	7,570
Customer deposits		3,666	4,575
Current portion long-term debt		70,000	65,000
Total current liabilities		114,740	112,636
Non Current Liabilities (Note 6):			
Revenue notes payable		360,000	420,000
Less current portion above		(70,000)	(65,000)
Total non current liabilities	_	290,000	355,000
Total liabilities	_	404,740	467,636
Net A	<u>Assets</u>		
Invested in capital assets net of related debt		985,273	979,157
Restricted		160,028	167,518
Unrestricted	<u> </u>	1,052,525	957,298
Total net assets	<u>\$</u>	2,197,826	2,103,973

See notes to financial statements.

Statements of Revenues, Expenses and Changes in Net Assets

For the Fiscal Years ended June 30, 2005 and 2004

	Proprietary Fund Type Enterprise Fund		
		<u>2005</u>	2004
Operating revenues	\$	854,229	765,713
Operating expenses:			
Power production		396,171	337,013
Plant		11,695	25,744
Distribution		88,620	90,237
Commercial		28,207	26,838
Administration		151,427	119,848
Depreciation		113,404	110,433
Total operating expenses		789,524	710,113
Operating income		64,705	55,600
Non-operating revenues (expenses):			
Interest income		27,924	30,917
Other income		45,690	19,964
Payments in lieu of property taxes (Note 8)		(12,646)	(13,277)
Economic development payments (Note 9)		(12,646)	(21,061)
Interest expense		(16,198)	(20,256)
Amortization expense (Note 1)		(1,000)	(1,000)
Gain (loss) on disposal of equipment		(1,976)	(2,595)
Contribution for local swimming pool		<u> </u>	(60,000)
Total non-operating revenues (expenses)		29,148	(67,308)
Change in net assets		93,853	(11,708)
Net assets beginning of year		2,103,973	2,115,681
Net assets end of year	\$	2,197,826	2,103,973

Statements of Cash Flows

For the Fiscal Years ended June 30, 2005 and 2004

		<u>2005</u>	<u>2004</u>
Cash flows from operating activities:			
Cash received from customers	\$	833,612	771,621
Cash received from miscellaneous income	*	45,690	19,964
Cash paid to suppliers for goods and services		(601,741)	(604,355)
Cash paid to employees for services		(99,790)	(98,532)
Net cash provided by operating activities		177,771	88,698
Cash flows from capital and related financing activities:			
Proceeds from sale of fixed assets		2,150	_
Refinancing fee paid		· -	(7,000)
Acquisition of property and equipment		(63,645)	(113,410)
Repayment of long-term debt		(60,000)	(60,000)
Interest paid on revenue bonds		(16,407)	(21,253)
Net cash used by capital and related financing activities		(137,902)	(201,663)
Cash flows from investing activities:			
(Increase) decrease in patronage dividends		(405)	-
Investments purchased		(250,000)	(135,226)
Investments redeemed		200,000	185,226
Transfers to restricted funds		(122,972)	(101,039)
Transfers from restricted funds		125,461	99,408
Notes receivable principal received		4,036	5,176
Interest on investments		25,281	31,921
Net cash provided by (used by) investing activities		(18,599)	85,466
Net increase (decrease) in cash and cash equivalents		21,270	(27,499)
Cash and cash equivalents - beginning of year		105,609	133,108
Cash and cash equivalents - end of year	\$	126,879	105,609
See notes to financial statements.			
10			(continued)

Statements of Cash Flows

For the Fiscal Years ended June 30, 2005 and 2004

Reconciliation of operating income to net cash provided by operating activities:

	<u>2005</u>	<u>2004</u>
Operating income	\$ 64,705	55,600
Adjustments to reconcile operating income to net cash provided by operating activities:		
Other revenue (expense) - net	20,398	(74,374)
Depreciation	113,404	110,433
(Increase) decrease in current assets:		
Accounts receivable	(19,708)	3,601
Inventories	867	(5,629)
Prepaid insurance	792	(1,098)
Increase (decrease) in current liabilities:		
Accounts payable	(349)	(4,772)
Operating advance - Neal #4	(785)	673
Accrued taxes	(644)	1,957
Customer deposits	(909)	2,307
Total adjustments	113,066	33,098
Net cash provided by operating activities	\$ 177,771	88,698

See notes to financial statements.

Notes to Financial Statements

June 30, 2005 and 2004

(1) Summary of Significant Accounting Policies

Graettinger Municipal Light Plant (Light Plant) provides electric utility services on a user charge basis to the general public within Graettinger, Iowa.

The Light Plant's financial statements are prepared in conformity with U.S. generally accepted principles as prescribed by the Governmental Accounting Standards Board.

A. Reporting Entity

The Graettinger Municipal Light Plant is legally separate, but is financially

accountable to the City of Graettinger and is managed by a three member board of directors. The Light Plant is considered to be a component unit of the City of Graettinger in accordance with U.S. governmental accounting standards.

For financial reporting purposes, the Light Plant has included all funds, organizations, agencies, boards, commissions and authorities. The Light Plant has also considered all potential component units for which it is financially accountable and other organizations for which the nature and significance of their relationship with the Light Plant are such that exclusion would cause the Light Plant's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body and (1) the ability of the Light Plant to impose its will on that organization or (2) the potential for the organization to provide specific benefits to or impose specific financial burdens on the Light Plant. Graettinger Municipal Light Plant has no component units which meet the Governmental Accounting Standards Board criteria.

B. Basis of Presentation

The accounts of Graettinger Municipal Light Plant are organized as an Enterprise Fund. Enterprise Funds are used to account for operations (a) financed and operated in a manner similar to private business enterprises, where the intent of the governing body

Notes to Financial Statements

June 30, 2005 and 2004

is the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges or (b) where the governing body has decided periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes.

C. Measurement Focus and Basis of Accounting

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

The Light Plant applies all applicable GASB pronouncements, as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements: Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins of the Committee on Accounting Procedure.

The Light Plant distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Light Plant's principal ongoing operations. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

D. Assets, Liabilities and Net Investments

The following accounting policies are followed in preparing the Statement of Net Assets:

<u>Accounts Receivable</u> – The Light Plant charges uncollectible receivables against income and does not maintain an allowance for uncollectibles. At each year-end, those accounts deemed to be worthless are written off. The use of the direct write-off method is not materially different from the reserve method.

Notes to Financial Statements

June 30, 2005 and 2004

<u>Inventories</u> – Inventories are valued at the lower of cost or market on a first-in, first-out (FIFO) basis.

<u>Investments</u> – Investments are stated at fair value except for non-negotiable certificates of deposit which are stated at cost.

<u>Cash and Cash Equivalents</u> – The Light Plant considers all short-term investments that are highly liquid to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash and, at the day of purchase, have a maturity date no longer than three months

<u>Restricted Assets</u> – The Light Plant sets aside funds for various purposes. See Note for further explanation.

<u>Capital Assets</u> – Capital assets are accounted for at historical cost. Depreciation of all exhaustible capital assets is charged as an expense against operations. The cost of repair and maintenance is charged to expense, while the cost of renewals or substantial betterments is capitalized. The cost and accumulated depreciation of assets disposed of are deleted, with any gain or loss recorded in current operations.

Reportable capital assets are defined by the Light Plant as assets with initial, individual costs in excess of the following thresholds and estimated useful lives in excess of three years.

Asset Class	<u>Amount</u>
Buildings and improvements	\$ 2,500
Neal #4 plant	2,500
Engines and other plant equipment	500
Distribution system	2,500
Vehicles	1,000
Office equipment	500

5

Notes to Financial Statements

June 30, 2005 and 2004

Capital assets of the Light Plant are depreciated using the straight line method over the following estimated useful lives:

Estimated
Useful Lives
(in years)
15-40
25
7-25
10-20
5-10
3-10

<u>Prepaid Loan Fees</u> – The Light Plant is amortizing loan fees over the remaining life of the loan on a straight-line basis.

<u>Estimates</u> – The presentation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(2) Cash and Investments

The Light Plant's deposits in banks at June 30, 2005 and 2004 were entirely covered by federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against depositories to insure there will be no loss of public funds.

The Light Plant is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Light Plant; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

Notes to Financial Statements

June 30, 2005 and 2004

The Light Plant had no investments meeting the disclosure requirements of Governmental Accounting Standards Board Statement No. 3.

(3) Capital Assets

A summary of capital assets at June 30, 2005 is as follows:

	Balance Beginning			Balance End
	of Year	Increases	Decreases	of Year
Capital Assets Not Being Depreciated:	or rear	<u>increases</u>	<u>Decreases</u>	or rear
Land	\$ <u>22,664</u>			22,664
Capital Assets Being Depreciated:				
Buildings and improvements	193,196			193,196
Neal #4 plant	683,307	5,791		689,098
Engines and other plant equipment	1,209,378			1,209,378
Distribution system	917,848	57,854		975,702
Vehicles	70,924		(21,038)	49,886
Office equipment	13,606			13,606
Total capital assets being depreciated	3,088,259	63,645	<u>(21,038</u>)	<u>3,130,866</u>
Less Accumulated Depreciation For:				
Buildings and improvements	115,525	4,106		119,631
Neal #4 plant	409,869	18,651		428,520
Engines and other plant equipment	466,400	54,979		521,379
Distribution system	663,117	28,554		691,671
Vehicles	47,749	4,344	(16,913)	35,180
Office equipment	9,106	2,770		11,876
Total accumulated depreciation	<u>1,711,766</u>	<u>113,404</u>	<u>(16,913</u>)	<u>1,808,257</u>
Total capital assets being depreciated, net	1,376,493	<u>(49,759</u>)	(4,125)	1,322,609
Total capital assets, net	\$ 1,399,157	(49,759)	(4,125)	1,345,273
		=====	======	======

Notes to Financial Statements

June 30, 2005 and 2004

A summary of capital assets at June 30, 2004 is as follows:

	Balance Beginning			Balance End
	of Year	Increases	Decreases	of Year
Capital Assets Not Being Depreciated:	<u>or rear</u>	HIGICASCS	<u>B cereases</u>	<u>01 1 041</u>
Land	\$ <u>22,664</u>			22,664
Capital Assets Being Depreciated:				
Buildings and improvements	155,251	50,450	(12,505)	193,196
Neal #4 plant	669,743	13,564	(12,303)	683,307
Engines and other plant equipment	1,207,833	8,462	(6,917)	1,209,378
Distribution system	889,113	28,735	(0,717)	917,848
Vehicles	54,210	16,714		70,924
Office equipment	15,229	413	(2,036)	13,606
Total capital assets being depreciated	2,991,379	118,338	(21,458)	3,088,259
Total capital assets being aepicelated	2,771,577	110,550	(21,150)	<u>5,000,257</u>
Less Accumulated Depreciation For:				
Buildings and improvements	121,672	3,763	(9,910)	115,525
Neal #4 plant	391,761	18,108		409,869
Engines and other plant equipment	412,854	55,534	(1,988)	466,400
Distribution system	636,415	26,702		663,117
Vehicles	44,318	3,431		47,749
Office equipment	8,247	2,895	(2,036)	9,106
Total accumulated depreciation	1,615,267	110,433	(13,934)	1,711,766
Total capital assets being depreciated, net	1,376,112	<u>7,905</u>	<u>(7,524</u>)	1,376,493
Total capital assets, net	\$ 1,398,776	7,905	(7,524)	1,399,157

Notes to Financial Statements

June 30, 2005 and 2004

(4) Notes Receivable

Notes receivable at June 30, 2005 and 2004 consist of the following:

	<u>2005</u>	<u>2004</u>
Speculative commercial building project note receivable. The total amount due, including interest at 3% will be paid within the fiscal year ended June 30, 2006. This loan is not secured.	\$ 75,000	75,000
Shavers Manufacturing Construction note receivable in monthly installments of \$386, including interest at 3.00% and unsecured	17,794	21,830
Graettinger Housing Associates, Limited Partnership note receivable in annual payments of \$1,622, beginning December 1, 1997, including interest at 3.00%, and a balloon payment of \$4,075 on December 1, 2010, and secured by a real estate mortgage	_14,41 <u>0</u>	_14,410
Total notes receivable	\$ 107,204	111,240

(5) Restricted Funds

The Light Plant has set aside funds for the purchase of a new vehicle. Monthly transfers of \$500 are transferred to this fund. The Light Plant has also set aside funds for capital improvements. Monthly transfers of \$1,000 are transferred to the capital improvement fund.

The Light Plant has also set aside funds for payment of electric revenue notes as required by the note indenture.

Notes to Financial Statements

June 30, 2005 and 2004

(5) Restricted Funds (continued)

Additionally, fund balances are maintained with North Iowa Municipal Electric Cooperative Association (NIMECA) for power transmission and improvements in accordance with the Light Plant's agreement with NIMECA.

The Light Plant has invested funds in the Iowa Stored Energy Project (ISEP). The Light Plant's management is anticipating that this investment will result in their ability to access additional power sources.

(6) Changes in Long-Term Liabilities

A summary of changes in long-term liabilities for the year ended June 30, 2005 is as follows:

	Balance			Balance	Due
	Beginning			End of	Within
	of Year	Increases	Decreases	Year	One Year
Revenue Notes	\$ 420,000		60,000	360,000	70,000

A summary of changes in long-term liabilities for the year ended June 30, 2004 is as follows:

	Balance			Balance	Due
	Beginning			End of	Within
	of Year	Increases	Decreases	Year	One Year
Revenue Notes	\$ 480,000		60,000	420,000	65,000
	=====				

Notes to Financial Statements

June 30, 2005 and 2004

The Light Plant's long-term indebtedness consists of one revenue note. This note had an interest rate of 6.15% until it was renegotiated to 4.18% during fiscal year ended June 30, 2004. Annual principal amounts are due from \$55,000 - \$75,000 per year with the final maturity due in the fiscal year ending June 30, 2010. This note was originally issued June 1, 2000 for \$650,000.

The resolutions providing for the issuance of the revenue note include the following provisions:

- (a) The entire income and revenues of the Light Plant shall be deposited as collected in the Revenue Fund and shall be disbursed only as follows:
 - (1) Money in the Revenue Fund shall be first disbursed to the Operation and Maintenance Fund to pay current expenses.
 - (2) Money in the Revenue Fund shall next be disbursed to the Sinking Fund for the purpose of making the note principal and interest payments when due.
 - (3) Any monies remaining in the Revenue Fund may be used to pay for extraordinary repairs or replacements to the system, to redeem the notes or for any lawful purpose.
- (b) User rates shall be established at a level which produces and maintains net revenues at a level not less than 125% of the amount of principal and interest on the notes falling due in the same year.

During the year ended June 30, 2005, the Light Plant was in compliance with its revenue note provisions.

Notes to Financial Statements

June 30, 2005 and 2004

A summary of the annual note principal and interest payments to maturity is as follows:

Due Year Ending			
<u>June 30,</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2006	\$ 70,000	14,839	84,839
2007	70,000	12,122	82,122
2008	70,000	9,196	79,196
2009	75,000	6,270	81,270
2010	75,000	3,135	78,135
Total	\$ 360,000	45,562	405,562
	=====	=====	=====

(7) Pension and Retirement Benefits

The Light Plant contributes to the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits established by state statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa 50306-9117.

Plan members are required to contribute 3.70% of their annual salary and the Light Plant is required to contribute 5.75% of annual covered payroll for the years ended June 30, 2005 and 2004. Contribution requirements are established by state statute. The Light Plant's contribution to IPERS for the years ended June 30, 2005 and June 30, 2004 were \$5,738 and \$5,606, respectively, equal to the required contributions for each year.

(8) Payments in Lieu of Property Taxes

Pursuant to a policy statement adopted on April 9, 1986, the Light Plant is obligated to make voluntary payments in lieu of property taxes to the City of Graettinger. Annual payments are the greater of 7% of net income or \$5,000. This policy was amended June 9, 1999 where the Light Plant is obligated to pay a franchise fee of 1.5 mills per KWH of sales per year.

Notes to Financial Statements

June 30, 2005 and 2004

Payments made in the fiscal years ended June 30, 2005 and 2004 totaled \$12,646 and \$13,277 respectively.

(9) Economic Development Payments

Pursuant to a policy statement adopted on May 8, 1991, the Light Plant is obligated to pay annually 5% of net income to the Graettinger Development Council (an economic development association). This policy was amended December 13, 2002, where the Light Plant is obligated to pay a franchise fee of 1.5 mills per KWH of sales per year. Payments to satisfy this policy in the fiscal years ended June 30, 2005 and 2004 totaled \$12,646 and \$13,277 respectively.

During the fiscal years ended June 30, 2005 and 2004, the Light Plant, pursuant to a Board resolution, paid \$ 0 and \$7,784 respectively to the Graettinger Development Council in connection with a housing incentive program.

(10) Risk Management

The Light Plant is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. The Light plant assumes liability for any deductibles and claims in excess of coverage limitations. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.



Budgetary Comparison Schedule of Revenues and Expenses

Required Supplementary Information

		oprietary nd Type			Final to
		prise Fund	Budgeted	Amounts	Actual
		Actual Actual	<u>Original</u>	<u>Final</u>	Variance
For the	e Fiscal	Year ended	June 30, 2005		
Revenues:	_				
Use of money and property	\$	27,924	25,000	25,000	2,924
Charges for service Miscellaneous		854,229	808,000	858,000	(3,771)
		45,690	21,000	21,000	24,690
Total revenues		927,843	854,000	904,000	23,843
Expenses:					
Business type activities		833,990	833,550	883,550	(49,560)
Total expenses		833,990	833,550	883,550	(49,560)
Change in net assets		93,853	20,450	20,450	73,403
Balances beginning of year		2,103,973	2,255,076	2,255,076	(151,103)
Balances end of year	\$	2,197,826	2,275,526	2,275,526	(77,700)
For the	e Fiscal	Year ended	June 30, 2004		
Revenues:					
Use of money and property	\$	30,917	38,000	38,000	(7,083)
Charges for service		765,713	798,000	798,000	(32,287)
Miscellaneous		19,964	15,000	15,000	4,964
Total revenues		816,594	851,000	851,000	(34,406)
Expenses:					
Business type activities		828,302	788,350	788,350	39,952
Total expenses		828,302	788,350	788,350	39,952
Change in net assets		(11,708)	62,650	62,650	(74,358)
Balances beginning of year		2,115,681	2,192,426	2,192,426	(76,745)
Balances end of year	\$	2,103,973	2,255,076	2,255,076	(151,103)
See accompanying independent auditor's report.					

Notes to Required Supplementary Information – Budgetary Reporting

June 30, 2005 and 2004

In accordance with Code of Iowa, the Light Plant annually adopts a budget following required public notice and hearing. The budget may be amended during the year utilizing similar statutorily prescribed procedures. The Light Plant budgets on a GAAP basis and is included in the City of Graettinger's published budget.

Formal and legal budgetary control is based upon nine major classes of disbursements, known as functions, not by fund. These functions are public safety, public works, health and social services, culture and recreation, community and economic development, general government, debt service, capital projects and business type activities. All Light Plant disbursements are included in business type activities.



Schedule 1

Graettinger Municipal Light Plant A Component Unit of the City of Graettinger

Schedules of Operating Revenues

For the Fiscal Years ended June 30, 2005 and 2004

	<u>2005</u>	<u>2004</u>
Operating revenues:		
Utility sales:		
Residential	\$ 263,356	252,838
Commercial	73,534	72,709
Industrial	133,277	122,571
Public authorities	14,390	14,731
For resale	214,745	203,994
Energy adjustment	 118,332	64,207
	 817,634	731,050
Other:		
Miscellaneous	 36,595	34,663
Total operating revenues	\$ 854,229	765,713

Schedules of Power Production, Plant, Distribution, Commercial and Administrative Expenses

For the Fiscal Years ended June 30, 2005 and 2004

	2005	<u>5</u>	<u>2004</u>
Power production expense:			
Fuel and generation	\$ 67	,770	55,721
Operation and maintenance, labor, supplies, and expense	34	,069	61,336
Other power costs	32	2,015	26,758
Purchased power	262	2,317	193,198
Total power production expense	396	<u>5,171</u>	337,013
Plant expense:			
Supplies and expense	11	,695	25,744
Total plant expense	11	,695	25,744
Distribution expense:			
Line and station labor	77	,365	76,932
Supplies and expense	7	,405	9,377
Truck expense	3	,850	3,928
Total distribution expense	88	3,620	90,237
Commercial expense:			
Accounting and collecting salaries	22	,425	21,600
Supplies and expense	5	,782	5,238
Total commercial expense	28	3,207	26,838
Administrative expense:			
Advertising	2	,400	2,521
Bad debts	1	,171	-
Donations	2	,020	2,020
Employees' benefits	44	,963	43,149
Insurance	14	,259	13,631

(continued)

Schedule 2

Graettinger Municipal Light Plant A Component Unit of the City of Graettinger

Schedules of Power Production, Plant, Distribution, Commercial and Administrative Expenses

For the Fiscal Years ended June 30, 2005 and 2004

	<u>2005</u>	<u>2004</u>
Administrative expense (continued):		
Membership and dues	13,632	13,179
Miscellaneous general	56,812	23,699
Office supplies and expense	5,174	5,847
Outside services employed	4,388	6,306
Property taxes	6,608	9,496
Total administrative expense	\$ 151,427	119,848

Schedule 3

Graettinger Municipal Light Plant A Component Unit of the City of Graettinger

Schedule of Insurance Coverage

June 30, 2005

<u>Company</u>	<u>Coverage</u>		<u>Limit</u>	<u>Effective</u>
Employers Mutual	Worker's Comp		\$ 500,000	4/1/05-3/31/06
	General Liability	Aggregate Products Liability Personal Liability	2,000,000 2,000,000 1,000,000	4/1/05-3/31/06
	Automobile	Liability Uninsured Motorist Underinsured Motorist	1,000,000 50,000 50,000	4/1/05-3/31/06
	Umbrella Liability		2,000,000	4/1/05-3/31/06
	Crime	Inside Premises Outside Premises Employee Theft Forgery	5,000 5,000 50,000 10,000	4/1/05-3/31/06
	Property	Facilities and Contents	4,787,943	4/1/05-3/31/06
	Inland Marine	Equipment-Catastrophe	Scheduled	4/1/05-3/31/06
	Linebacker		1,000,000	4/1/05-3/31/06

Schedules of Kilowatt Hours

For the Fiscal Years ended June 30, 2005 and 2004

	2005		2004	
	Kilowatt		Kilowatt	
	<u>Hours</u>	<u>Percent</u>	<u>Hours</u>	<u>Percent</u>
KWH Metered:				
Residential	4,847,680	48.97%	4,727,420	48.52%
Commercial	1,269,720	12.83%	1,297,410	13.32%
Industrial	2,287,850	23.11%	2,134,780	21.91%
Public authorities	269,100	<u>2.72</u> %	271,200	<u>2.78</u> %
	8,674,350	87.63%	8,430,810	86.53%
KWH Consumed:				
Used in operations	343,805	3.47%	279,455	2.87%
Distribution system loss	577,175	5.83%	738,032	7.58%
Transmission losses	304,037	3.07%	294,474	3.02%
Total System	9,899,367	100.00%	9,742,771	100.00%

Independent Auditor's Report on
Internal Control over Financial Reporting
and on Compliance and Other Matters
Based on an Audit of Financial Statements
Performed in Accordance with
Government Auditing Standards

Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Directors of the Graettinger Municipal Light Plant:

We have audited the accompanying financial statements of Graettinger Municipal Light Plant as of and for the year ended June 30, 2005, and have issued our report thereon dated July 28, 2005. We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered Graettinger's Municipal Light Plant's internal control over financial reporting in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide an opinion on the internal control over financial reporting. However, we noted certain matters involving the internal control over financial reporting and its operation that we consider to be reportable conditions. Reportable conditions involve matters coming to our attention relating to significant deficiencies in the design or operation of the internal control over financial reporting that, in our judgment, could adversely affect Graettinger Municipal Light Plant's ability to record, process, summarize and report financial data consistent with the assertions of management in the financial statements. Reportable conditions are described in the accompanying Schedule of Findings.

A material weakness is a reportable condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements caused by error or fraud in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. Our consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control that might be reportable conditions and, accordingly, would not necessarily disclose all reportable conditions that are also considered to be material weaknesses. However, of the reportable conditions described above, we believe item (A) is a material weakness.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Graettinger Municipal Light Plant's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters required to be reported under <u>Government Auditing Standards</u>. However, we noted certain immaterial instances of non-compliance or other matters that are described in the accompanying Schedule of Findings.

Comments involving statutory and other legal matters about the Light Plant's operations for the year ended June 30, 2005 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Light Plant. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretation of those statutes.

This report, a public record by law, is intended solely for the information and use of the officials and customers of Graettinger Municipal Light Plant and other parties to whom the Light Plant may report. This report is not intended to be and should not be used by anyone other than these specified parties.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of Graettinger Municipal Light Plant during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

Cornwell, Frideres, Maher & Associates, P.C. Certified Public Accountants

July 28, 2005

Schedule of Findings

For the Fiscal Year ended June 30, 2005

Findings Related to the Financial Statements:

INSTANCES OF NON-COMPLIANCE:

No matters were reported.

REPORTABLE CONDITIONS:

(A) <u>Segregation of Duties</u> – During our review of internal control, the existing procedures are evaluated in order to determine that incompatible duties, from a control standpoint, are not performed by the same employee. This segregation of duties helps to prevent loss from employee error or dishonesty and therefore maximizes the accuracy of the Light Plant's financial statements. We noted that one employee handles almost all of the financial duties, including reconciling accounts and recording financial data.

<u>Recommendation</u> – We realize that with a limited number of office employees, segregation of duties is difficult. Therefore, we recommend the board maintain its diligence in the review of the financial records.

Response – We will continue our review.

Conclusion – Response accepted.

Other Findings Related to Statutory Reporting:

- (1) Official Depositories A resolution naming official depositories has been approved by the Board of Directors. The maximum deposit amounts approved were not exceeded during the year ended June 30, 2005.
- (2) <u>Certified Budget</u> Disbursements for the year ended June 30, 2005 did not exceed amounts budgeted.

Schedule of Findings

For the Fiscal Year ended June 30, 2005

- (3) <u>Questionable Expenses</u> No expenses were noted that may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979 were noted.
- (4) <u>Travel Expense</u> No expenditures of money for travel expenses of spouses of Light Plant officials or employees were noted.
- (5) <u>Business Transactions</u> The City of Graettinger has included the Light Plant in the commercial insurance package purchased from the agency of Lloyd Peterson, Chairman of the Light Plant Board. The City bills the Light Plant for their portion of the premiums paid. The Light Plant's premium paid for this coverage was \$13,466 and \$14,523 for the years ended June 30, 2005 and 2004, respectively.
 - This does not appear to be a conflict of interest as insurance is a service and falls outside the items that are normally bid on.
- (6) <u>Bond Coverage</u> Surety bond coverage of Light Plant officials and employees is in accordance with statutory provisions. The amount of coverage is reviewed annually to insure that coverage is adequate for current operations.
- (7) <u>Board Minutes</u> No transactions were found that we believe should have been approved in the board minutes but were not.
- (8) <u>Deposits and Investments</u> No instances of non-compliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and the Light Plant's investment policy were noted.
- (9) Revenue Notes The Light Plant is in compliance with all aspects of the note resolutions.

Schedule of Findings

For the Fiscal Year ended June 30, 2005

(10) <u>Statutory Interest Rates</u> – It was noted during the audit that the Light Plant did not receive the minimum interest rates as established by the State Rate Setting Committee on two of its certificates of deposit.

<u>Recommendation</u> – Light Plant officials should communicate with its depositories to insure they receive the minimum interest rate.

<u>Response</u> – We communicated with our depositories and they have increased the interest rate on our certificates of deposit to the minimum required.

<u>Conclusion</u> – Response accepted.

Other Findings related to the covenants of the Electric Revenue Bond issued dated June 1, 2000:

- (a) The Covenants of the note resolution have been complied with in all material respects. In addition, the Light Plant has satisfied the net revenue test as required by the rate covenants.
- (b) Net revenues for the year ended June 30, 2005 are as follows:

	Change in net assets Depreciation Interest expense	\$ 93,853 113,404 <u>16,198</u>
	Net revenues	\$ 223,455 ======
(c)	Restricted Funds	
	Balance July 1, 2004 Change	\$ 167,518 (7,490)
	Balance – June 30, 2005	\$ 160,028 =====

Schedule of Findings

For the Fiscal Year ended June 30, 2005

(d) Rates at June 30, 2005 were as follows:

Residential:	0-500 KWH	6.44 cents per KWH
	All additional KWH	4.11 cents per KWH
Small General Se	ervice: 0-1000 KWH	7.94 cents per KWH
	All additional KWH	4.08 cents per KWH
Large Commercia	al:All KW of demand at	\$4.39 per KW
	All KWH of energy at	3.31 cents per KWH
Public Authority	and Street Lighting:	
	First 1000 KWH at	7.25 cents per KWH
	All additional KWH at	4.09 cents per KWH

Customer Charge All Services Per Month: \$5.00

(e) Customer numbers at June 30, 2005 are as follows:

Residential	447
Commercial	73
Large Industrial	13
Public Lighting and Authority 544	_11

- (f) See Schedule 3 for insurance coverage.
- (g) See page 1 for list of Light Plant officials.